

## 10th Delft Summer School

## Carbon Capture and Storage

with focus on Depleted Fields

# 1 - 5 July 2024, Department of Geoscience & Engineering, Delft, The Netherlands

This school covers the basics of carbon capture, utilization and storage in subsurface formations with special focus on depleted hydrocarbon fields. The underlying physical phenomena and trapping mechanisms will be discussed from pore-level to large-scale applications.

- CCS in aquifers and depleted oil and gas fields
- CO<sub>2</sub> Trapping mechanisms
- Thermodynamics of CO<sub>2</sub>
- Cold CO<sub>2</sub> injection
- Numerical modeling of CO<sub>2</sub> storage at various scales
- CO<sub>2</sub> hydrates and their impact on injectivity
- Rock, Well, and Reservoir integrity
- Surveillance and monitoring

#### **Topics Covered:**

#### Organizing committee

Dr. Rouhi Farajzadeh Dr. Denis Voskov

> Stevinweg 1 2628CN, Delft The Netherlands

#### Registration

For registration, please send an email to delftsummerschool-citg@tudelft.nl

### Registration fee

- €2500 attendees from industry
- €1000 academic staff and Post doc researchers
- €600 PhD students

We can admit limited number of participants. People who register earlier will have priority. Registration deadline is 15 May 2024.

For more information, visit <a href="https://www.tudelft.nl/citg/delft-summer-school">https://www.tudelft.nl/citg/delft-summer-school</a>









**Sylvain Thibeau** is an expert in CO<sub>2</sub> geological storage and works for TotalEnergies. He has been involved in CO<sub>2</sub> storage since 2000, focusing on evaluation, modeling, and monitoring technologies for projects like Sleipner and Lacq. Currently, Sylvain provides guidance to TotalEnergies' CCS studies, including R&D, development studies, and large-scale evaluations. He also leads the OGCI Storage Working Group, which is responsible for developing the CO<sub>2</sub> Storage Catalogue, the first global, open database of published CO<sub>2</sub> storage assessments. Additionally, he is a member of the SPE CO<sub>2</sub> Storage Resource Committee. Sylvain has authored over 40 publications on CO<sub>2</sub> geological storage. He has also co-edited two books on the results of CO<sub>2</sub>Store R&D projects and the Lacq-Rousse demonstration pilot.

Owain Tucker is the Manager for CCS capability, assurance, and project support, as well as the Principal Technical Expert in Carbon Storage at Shell. Owain represents Shell in global taskforces and initiatives related to CCS. He is a member of the UK Subsurface Taskforce, co-chairs the SPE group developing the Storage Resource Maturation System, and participates in the OGCI Storage Working Group. He holds positions on the executive committee of the IEA GHG R&D program, the board of the UKCCSRC, the UK CCS ISO mirror committee, and the ZEP taskforce technology. Additionally, he is an Honorary Associate Professor at Heriot-Watt University, where he lectures on CO2 storage. In his previous roles, Owain worked as a reservoir engineer, economist, and eBusiness consultant at Shell, as well as a strategy consultant at McKinsey & Company. He holds a degree in Physics and Geophysics from the University of the Witwatersrand in Johannesburg, South Africa, and a D.Phil in Experimental Solid State Physics from the University of Oxford.





Raul Valdez is a CCUS front end development manager for Petroleum Development Oman (PDO), Muscat, Oman since 2024, the previous 8 years at Kinder Morgan CO<sub>2</sub> Houston, Texas as Yates development manager, and 23 years before that at Shell/Altura/Oxy as the Principal Technical Expert (PTE) in gas injection and sequestration. His career began in 1991 working on the largest CO<sub>2</sub> injection field in the world, the Wasson Denver Unit. Denver City, TX. Thereafter he spent several years working various, large CO<sub>2</sub> projects for Altura/Oxy. Rejoining Shell, he then worked on a global studies team on various problems around the globe including assignments in Rijswijk, the Netherlands and Muscat, Oman. He has lectured internally gas injection courses and surveillance. He has numerous patents pending in gas injection related topics and has authored numerous papers. He received his BS in nuclear engineering (fusion focus) and minor in mechanical engineering from the Massachusetts Institute of Technology.

**Denis Voskov** is an Associate Professor at the Department of Geoscience and Engineering, TU Delft, and Adjunct Professor at the Department of Energy Science & Engineering, Stanford University. He is leading a research group on the development of advanced simulation capability for energy production and storage processes related to deep subsurface. Before joining TU Delft, Denis was a Senior Researcher at the Department of Energy Recourses Engineering, Stanford University, Chief Technology Officer of Rock Flow Dynamics Company (developer of t.Navigator), Chief Engineer at YUKOS EP company, and a leading specialist at the Institute for Problems in Mechanics, Russian Academy of Sciences.





Mark D. Zoback is the Benjamin M. Page Professor of Geophysics, Emeritus at Stanford University. Dr. Zoback conducts research on in situ stress, fault mechanics, and reservoir geomechanics with an emphasis on shale gas, tight gas and tight oil production as well as CO2 sequestration. He is the author of two textbooks and the author/co-author of approximately 400 technical papers. His most recent book, Unconventional Reservoir Geomechanics, was written with Arjun Kohli, and published in 2019 by Cambridge University Press. His online course, Reservoir Geomechanics, has been completed by over 12,000 people around the world. Dr. Zoback has received a number of awards and honors including election to the U.S. National Academy of Engineering in 2011.