

# A method to find the 50-year extreme load during production

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A designer has to evaluate

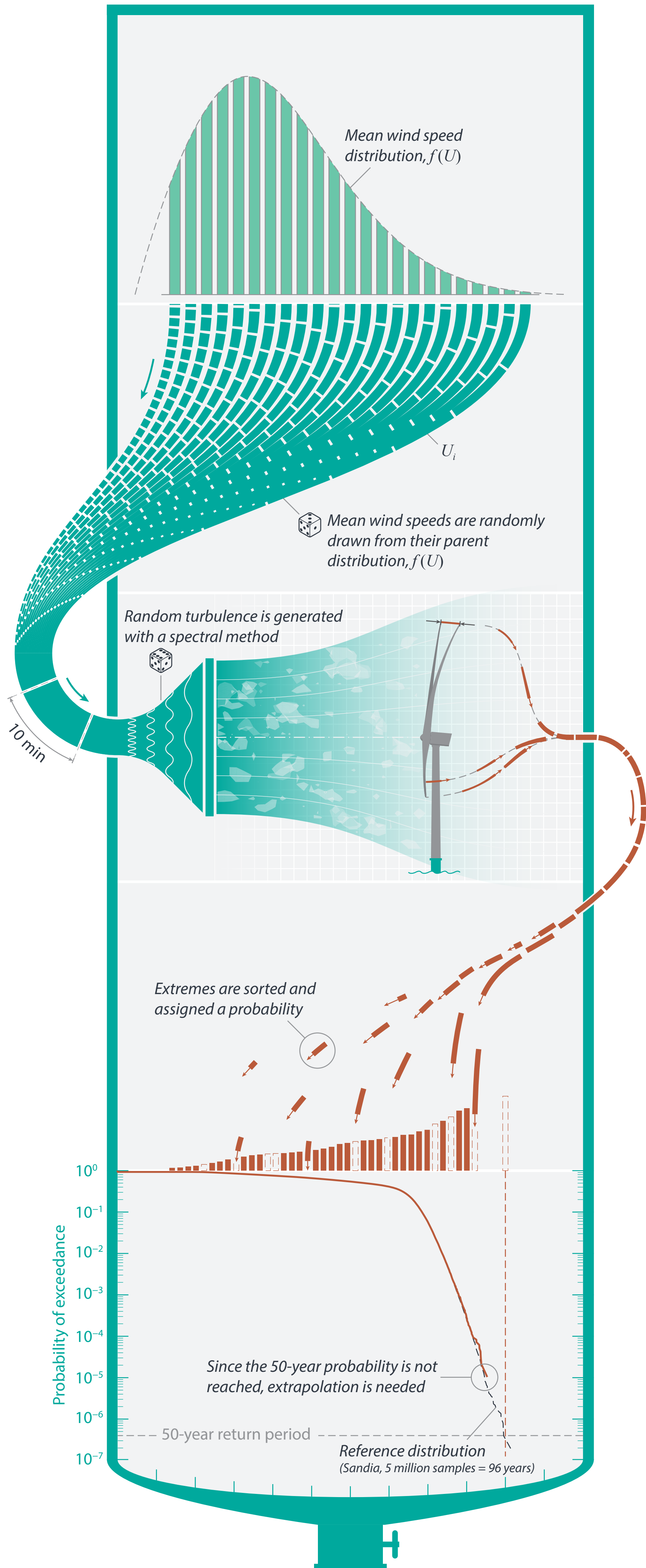
**2.6 MILLION**  
ten-minute wind fields to determine  
the 50-year load level by brute force

Are there smarter ways to reduce the  
computational burden?

## Abstract

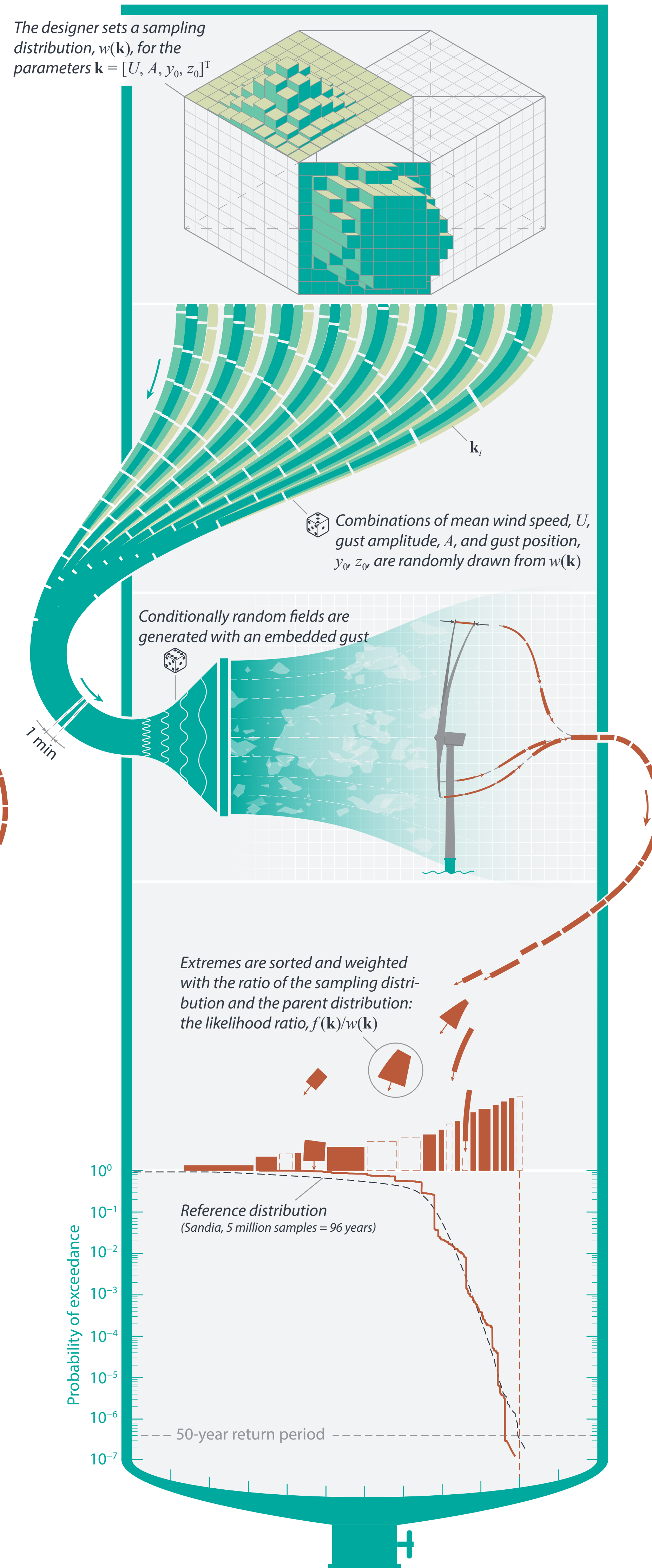
An important yet difficult task in the design of wind turbines is to assess the extreme load behaviour, most notably to find the 50-year level. Where existing methods focus on ways to extrapolate from a small number of simulations, this paper proposes a different, more efficient approach. It combines generation of constrained gusts in random turbulence fields, Delaunay tessellation to assign probabilities and a genetic algorithm to find the conditions that produce the 50-year load. Results of the new method are compared to both Crude Monte Carlo and Importance Sampling, using the NREL 5MW reference turbine. We find that using a genetic algorithm is a promising approach, with only a small number of load cases to be evaluated and requiring no user input except for an appropriate fitness function.

## CRUDE MONTE CARLO



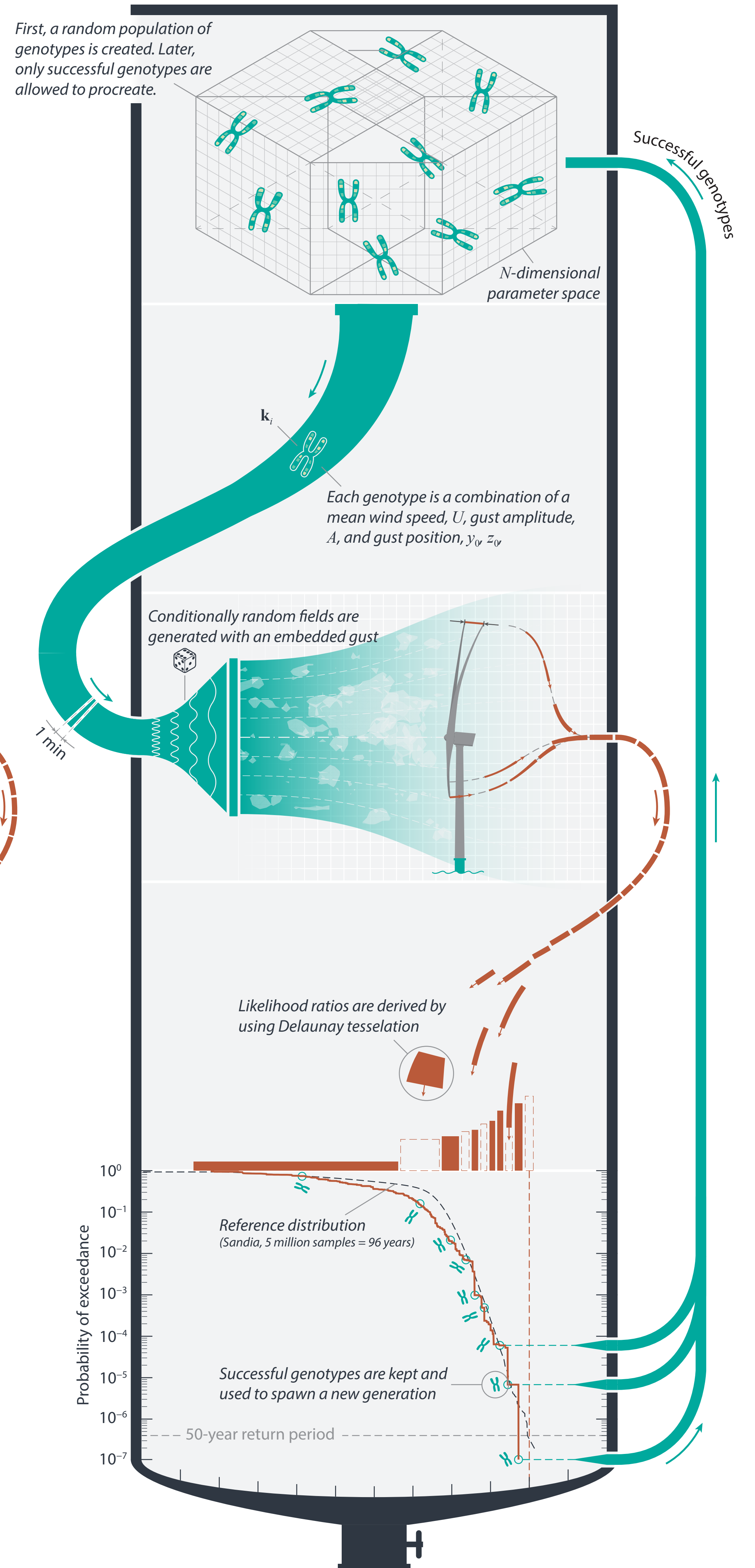
2 years

## IMPORTANCE SAMPLING



2 weeks

## GENETIC ALGORITHM



2 days

Simulated time to stay within a 3% error: