

Energy system optimization modelling, near cost-optimal system configurations and the integration of smart charging mechanisms with Calliope framework

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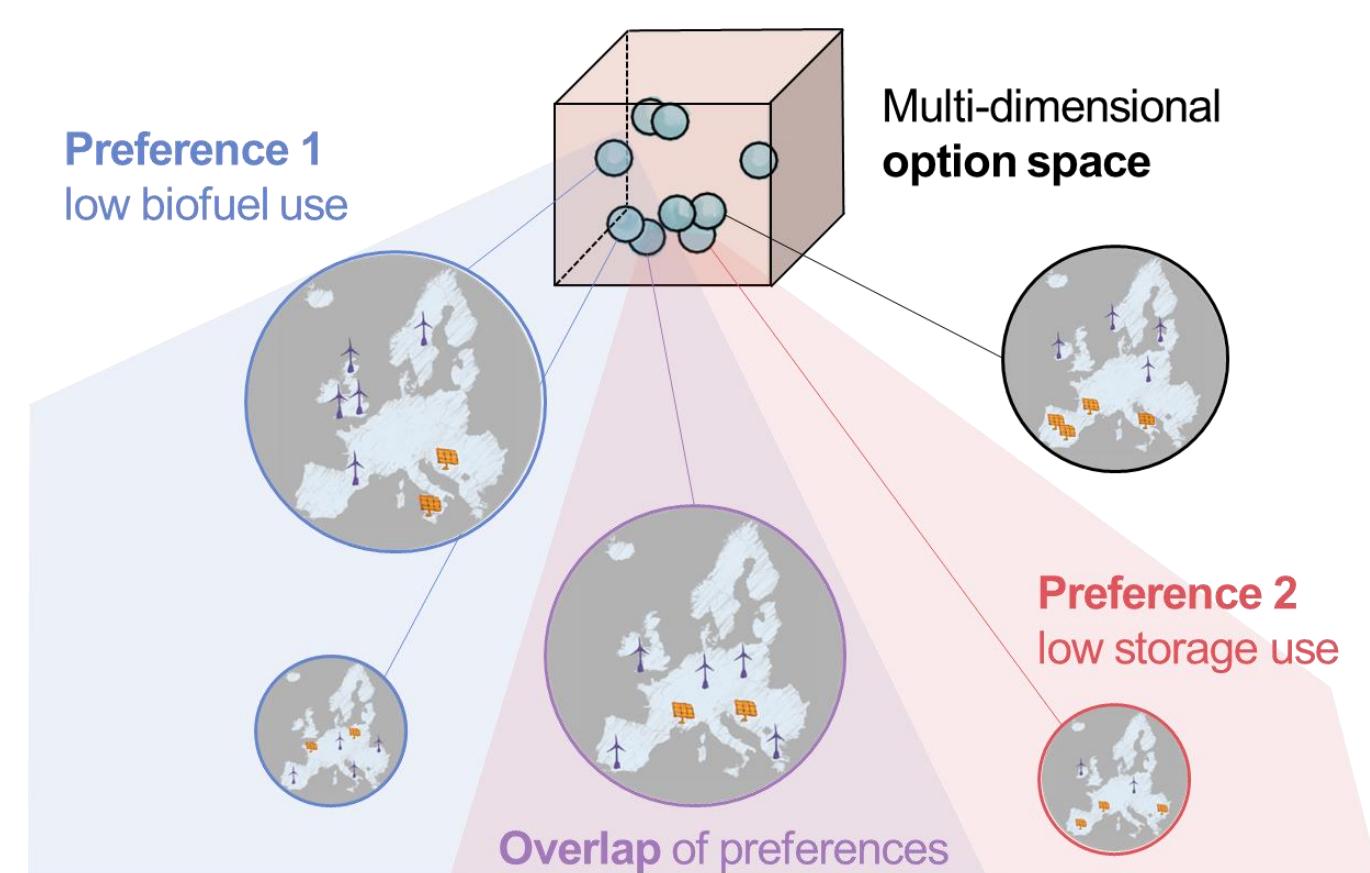
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Recent advancements in Energy System Modelling has demanded increasing computational power to deal with sector-coupled energy system models and to perform time-consuming system optimization runs.

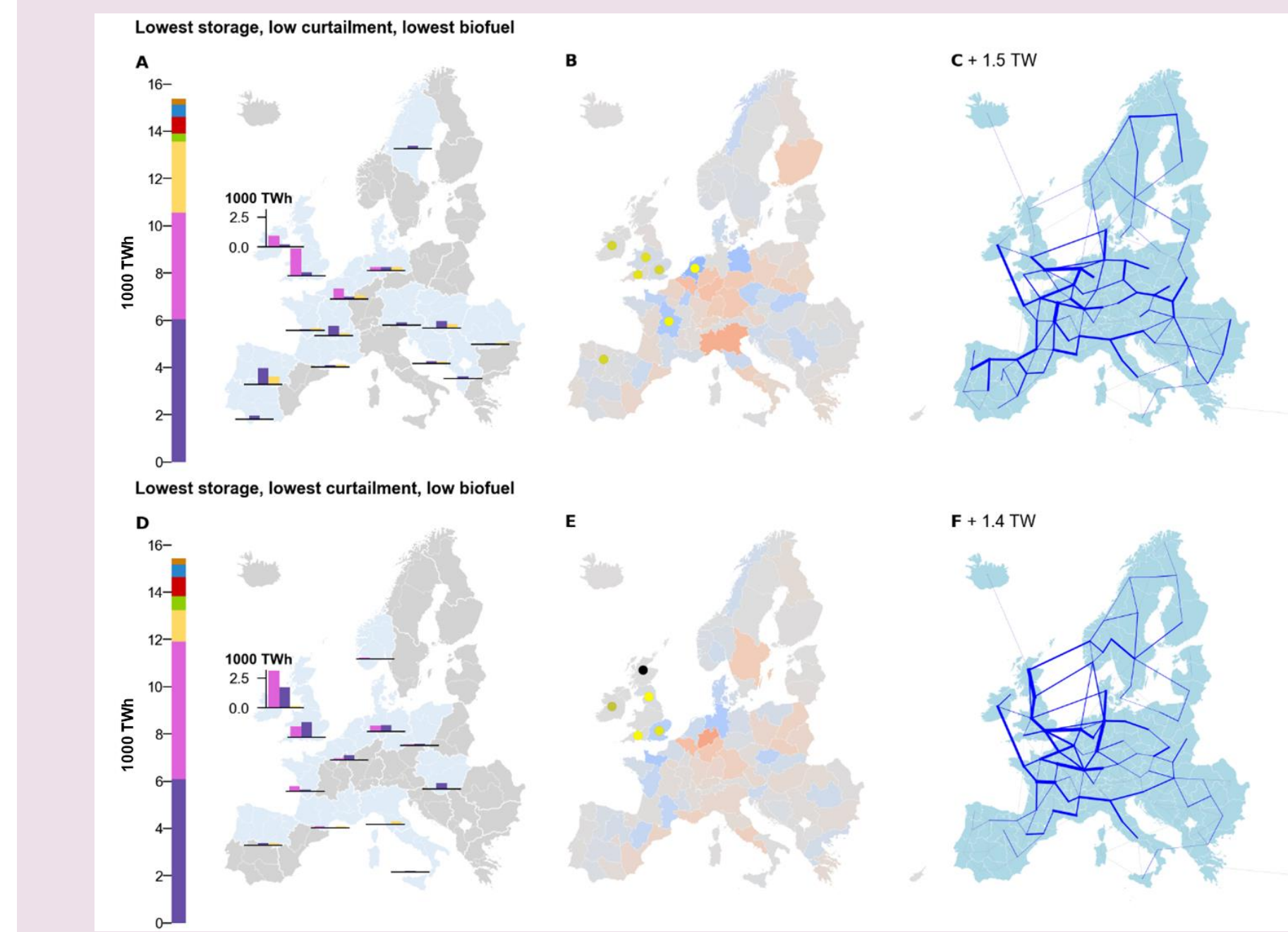
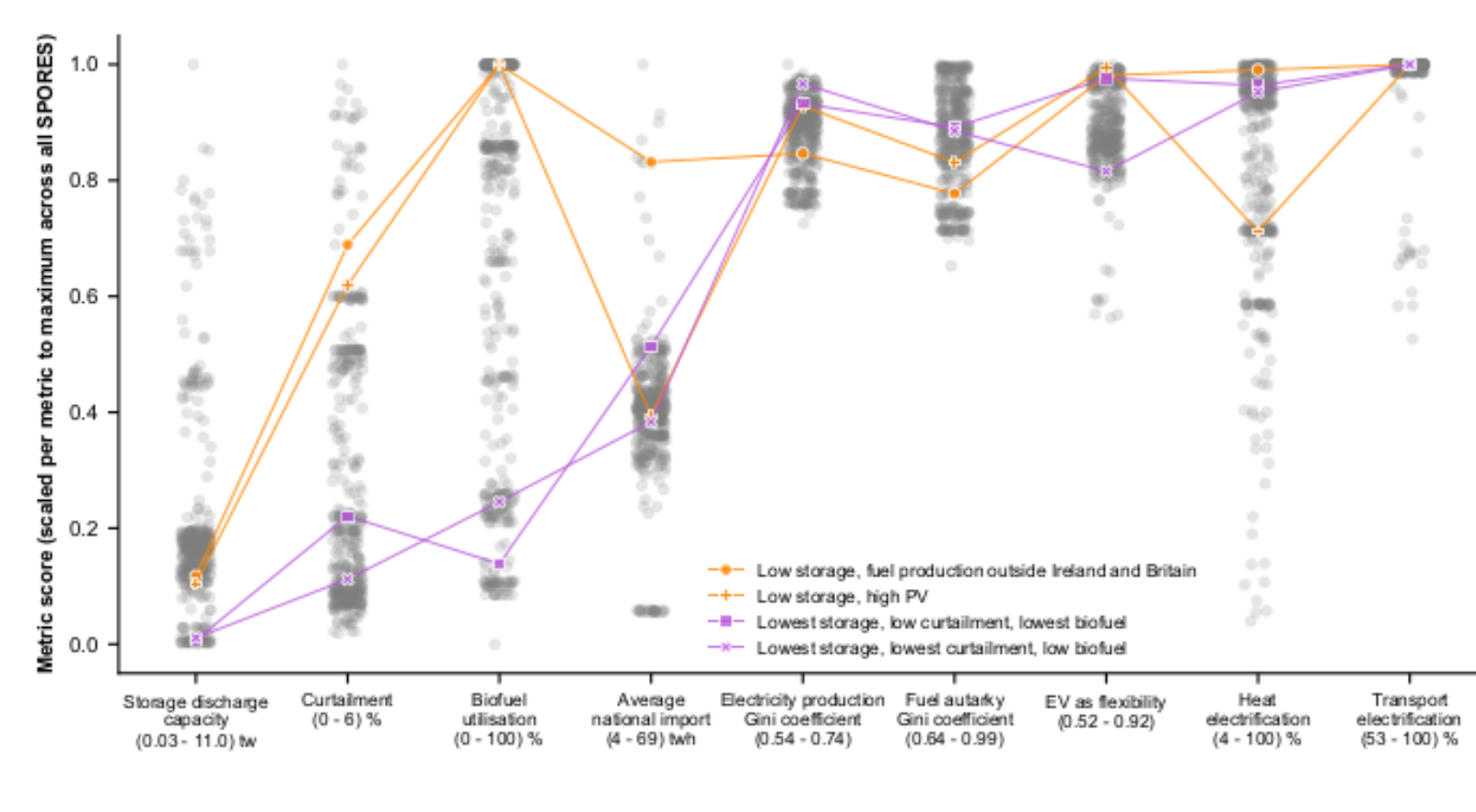
Now consider to generate N parallel near cost-optimal solutions for each model run. The computational burden could have been borne only thanks to the support of an HPC.

Diversity of options to achieve carbon-neutrality and energy self-sufficiency in Europe¹

With the **SPORES** method and the **Euro-Calliope** model, we generate 441 technically feasible and cost-effective options (○) for an energy self-sufficient, carbon-neutral Europe



With 4 example **SPORES** we illustrate here the synergies and trade-offs that may open up between plausible real-world competing stakeholder goals across a number of pre-defined metrics

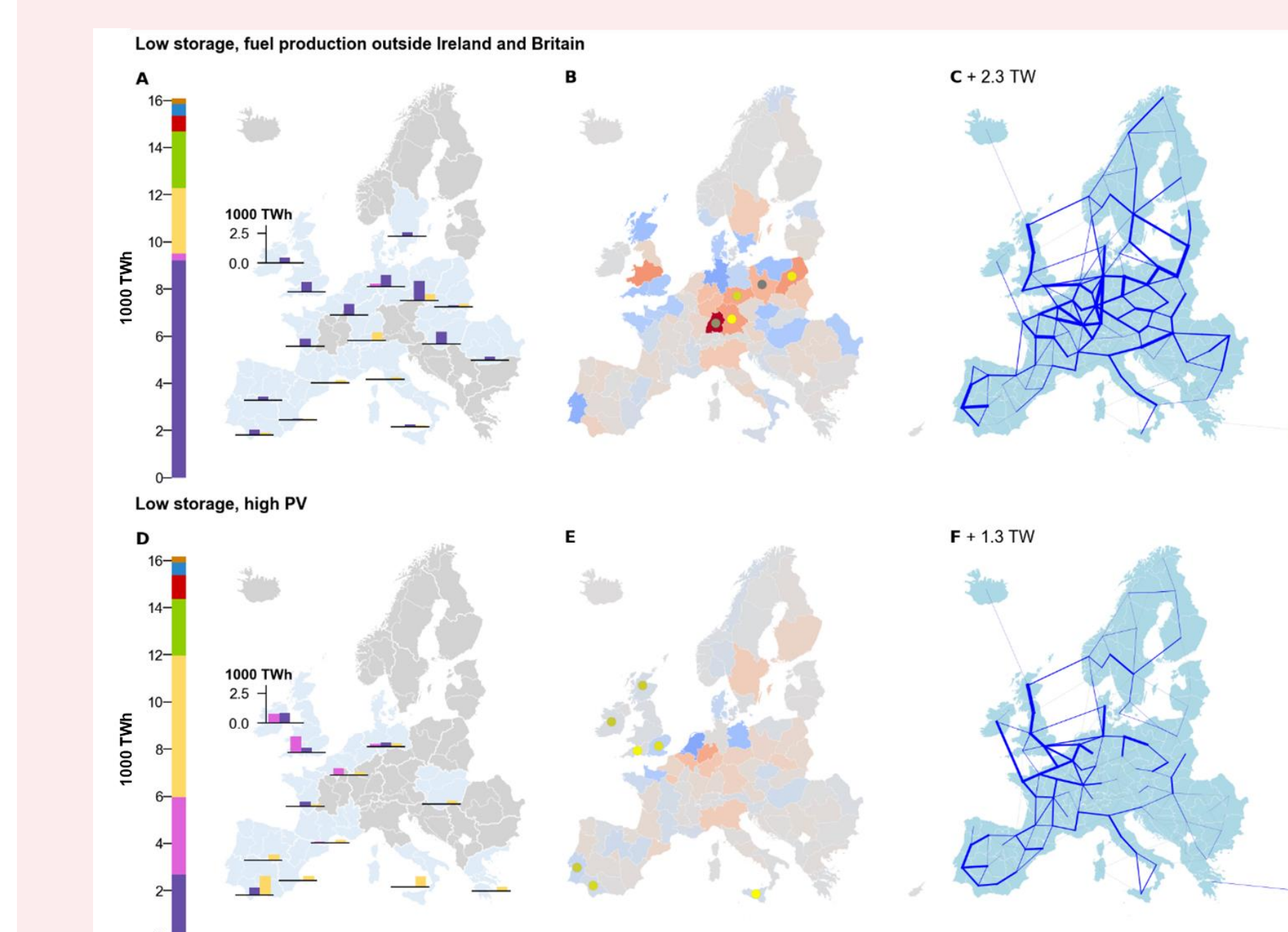
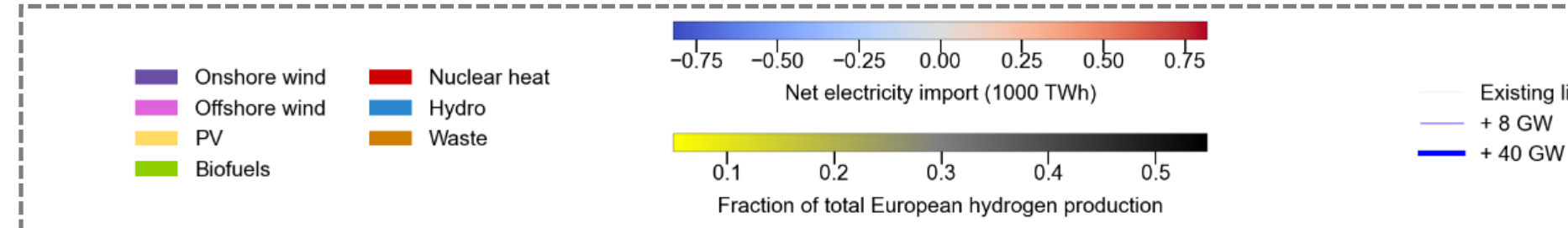


Overlap of preferences

Almost anything is technically possible, but **preferences** restrict the spatial and technical **maneuvering space**

When many preferences overlap, such as 'low storage use' and 'low biofuel use' some features become must-haves

For instance, a strong deployment of wind generation in Britain and Ireland



Preference 2 only

More relaxed preferences, say not limiting the use of (residual) biofuels, lead to **radically different spatial configurations**

Hubs for the production of **hydrogen** and synthetic fuels could be moved to **Eastern Europe**; or to the **Mediterranean** alongside a larger deployment of solar generation



Explore further trade-offs yourselves, with our interactive data explorer! explore.calliope

Computational burden inevitably increases when new technologies – such as Vehicle-to-Grid – are modelled ...

Integrating Smart Charging Mechanisms into Calliope energy system modelling framework²

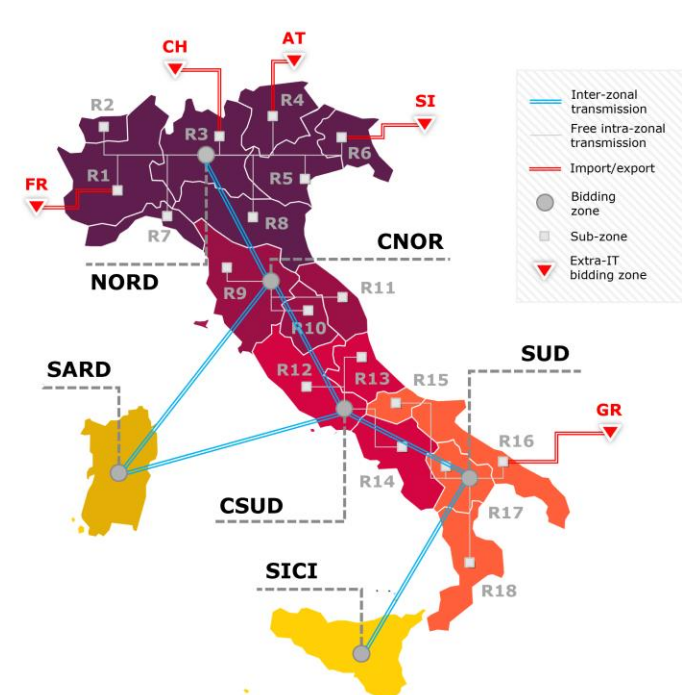
The integration of **Smart Charging Mechanisms** into **Calliope** which has been first tested on a national case study will be extended to the **European context**.

METHODOLOGY

We add novel constraints into Calliope to model the deployment of both unidirectional (**V1G**) and bidirectional (**V2G**) charging infrastructures as **competing technologies**.

CASE STUDY

We consider the **Italian power sector-only** model projected to 2050 assuming **100% EV** car fleet.

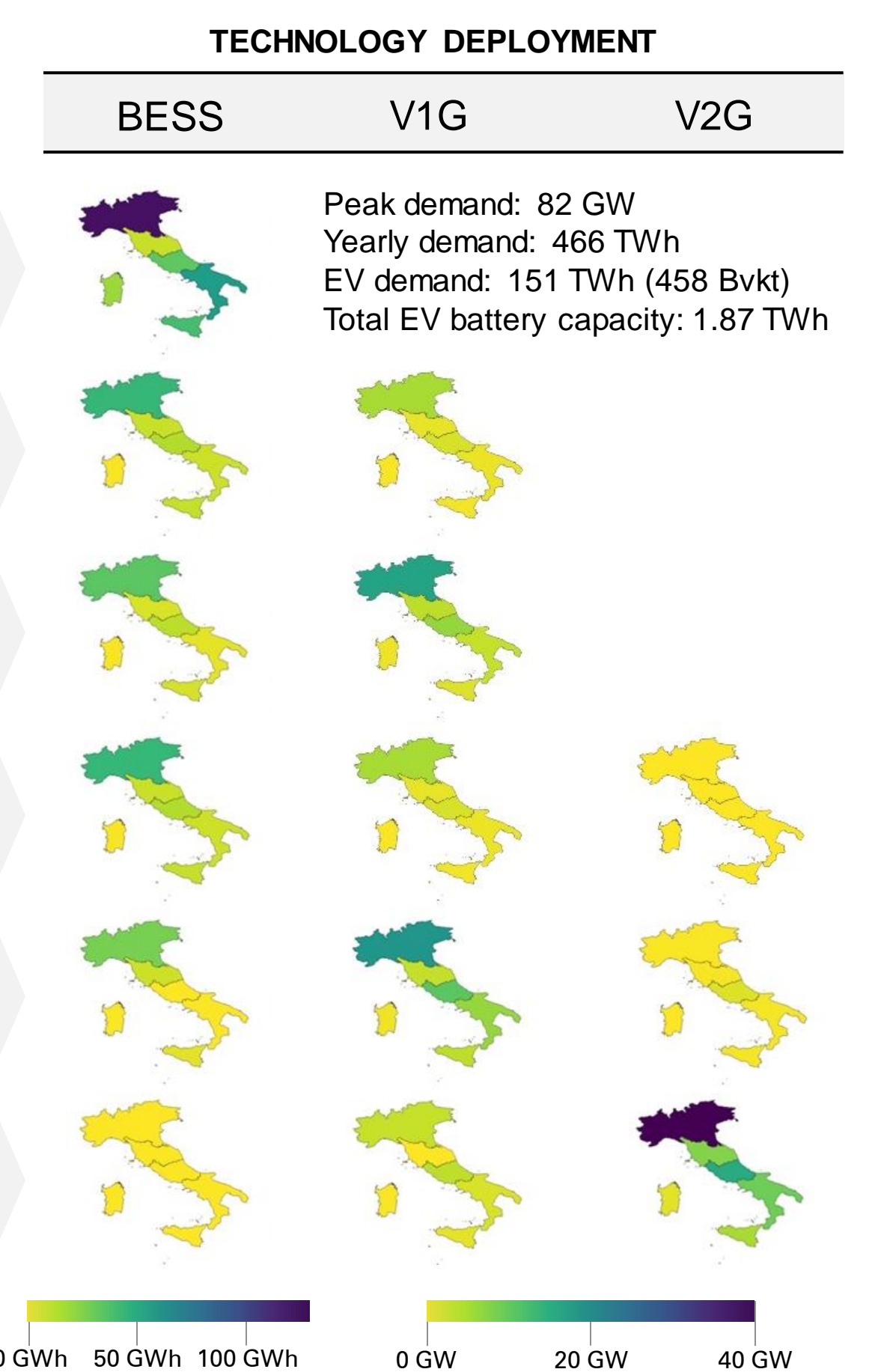


	BESS	CCGT syngas	Electrolyzers	Inter-zonal transmission	Methanation + DAC	PV farm	PV rooftop	Wind on-shore	Wind off-shore
UNCOORDINATED CHARGING	283	13	21	86	17	46	302	95	33
V1G - high cost	90	7	8	78	7	46	149	78	20
V1G - low cost	68	12	8	79	7	46	152	74	18
V1G + V2G - high cost	90	7	8	78	7	46	149	78	20
V1G + V2G - low cost	43	14	7	79	6	46	156	70	17
V1G + V2G - cost parity	0	6	7	80	6	46	162	66	17

RESULTS

- V2G shows the potential of completely displacing BESS techs
- Reduction of installed capacity of VRES techs.
- Reduction of electricity curtailment (-40%/-50%)

	V1G	V2G
UNCOORDINATED CHARGING	-	-
V1G - high cost	368 ³	-
V1G - low cost	60 ⁴	-
V1G + V2G - high cost	368	485 ³
V1G + V2G - low cost	60	115 ⁴
V1G + V2G - cost parity	60	60



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