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# MEASUREMENT SYSTEM OF SMALL-SCALE HIGH EXPANSION RATIO ORC TURBINE

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# Content

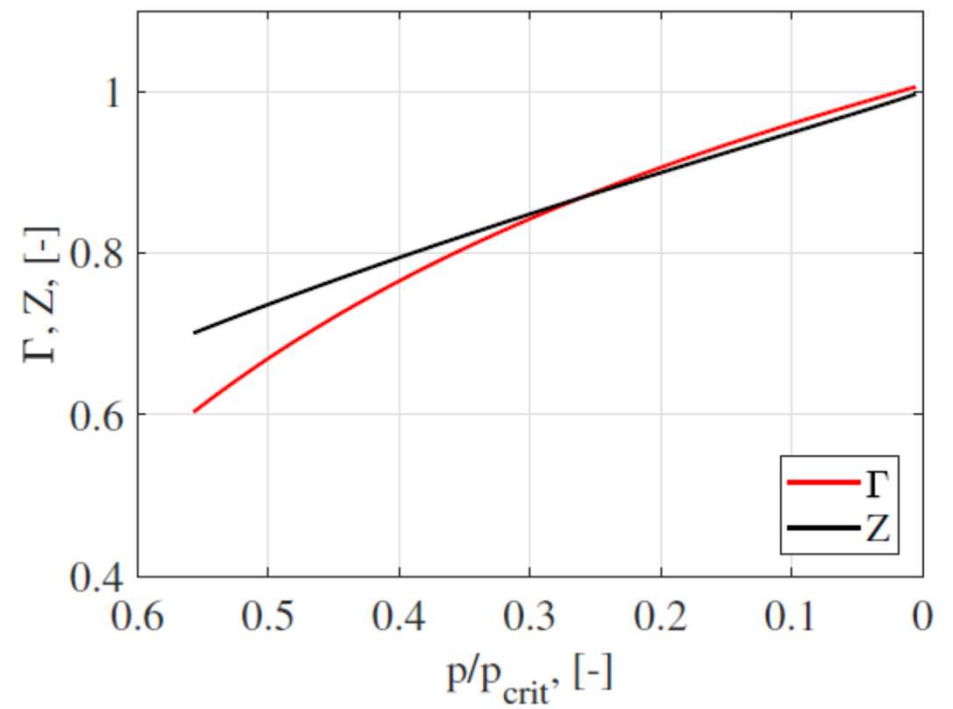
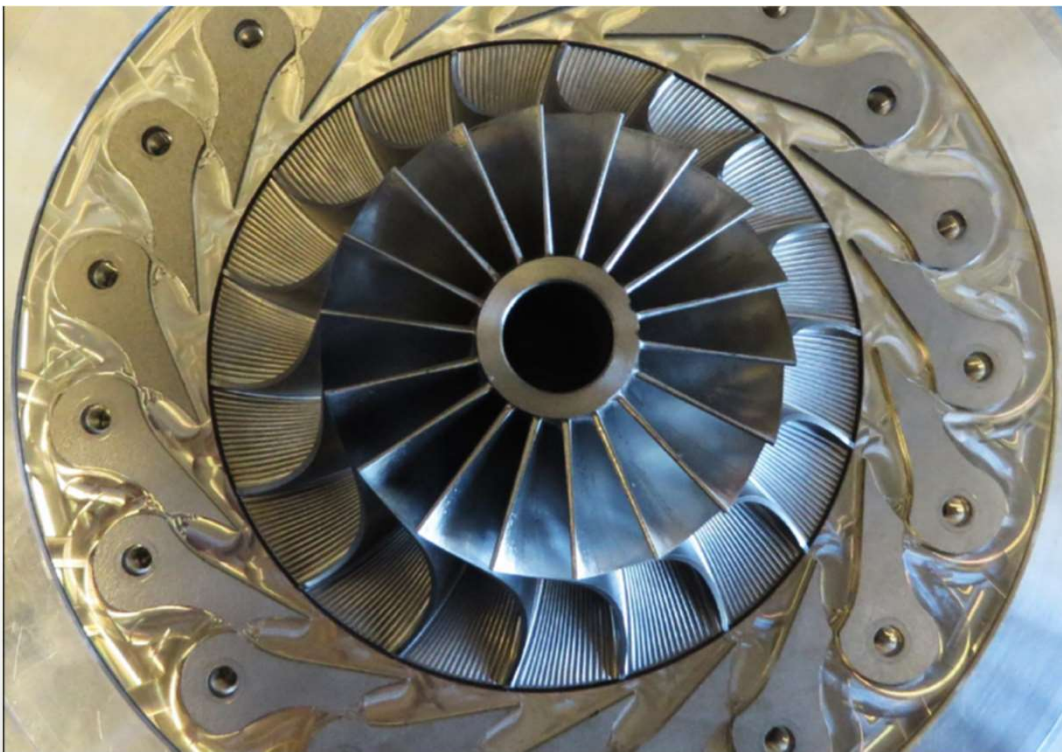
- » Experimental setup
- » Results with original system and uncertainties
- » Updated measurement system
  - Flow rate, pressure and temperature measurements
  - Pressure measurements between stator and rotor

# Experimental setup

- Working fluid siloxane MDM
- Exhaust gas heat recovery from a 150-200 kW scale diesel-generator
- Turbine power output  $\approx 12$  kW, electric power output  $\approx 8$  kW
- Turbine inlet temperature  $265$  °C, inlet pressure  $7.9$  bar, and mass flow  $0.2$  kg/s
- Design pressure ratio over  $100$  (turbine outlet pressure  $0.07$  bar)
- Hermetic high-speed turbogenerator with  $31\,000$  rpm design speed
- Supersonic radial inflow-turbine ( $Ma = 2.2$  at stator outlet)
- Max. measured electric power output of  $6$  kW



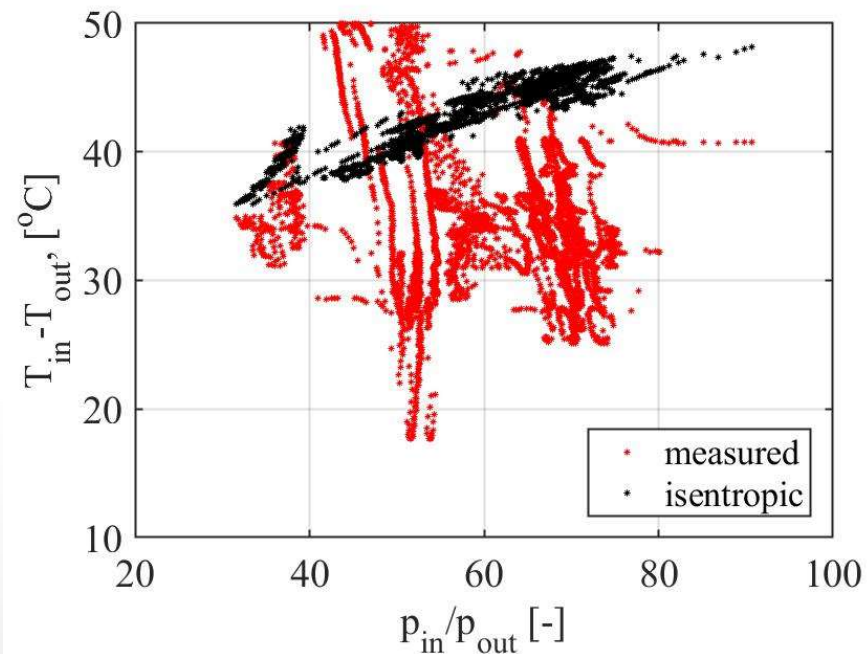
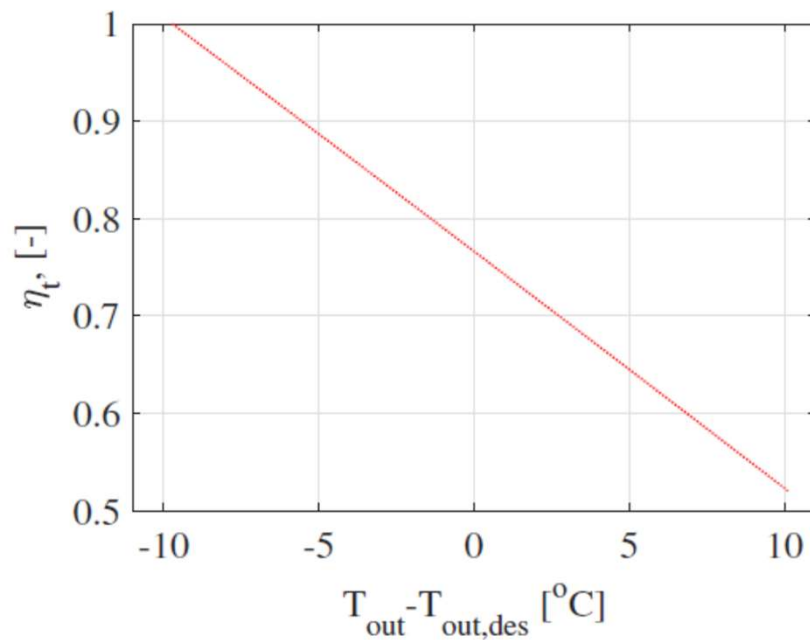
# Supersonic turbine, $Z$ and $\Gamma$



# Uncertainties in the results

- » High scattering in the measured turbine outlet temperatures
- » Uncertainties especially at lower turbogenerator rotational speeds (20 000-24 000 rpm) and with lower pressure ratios
- » Better agreement between the measurements and thermodynamic models when the turbogenerator rotational speed approaches the design speed.
- » Even a small change in the measured turbine outlet temperature results in to high change in the isentropic efficiency
- » Average turbine efficiency of over 70 % has been analyzed from the experimental results close to the design rotational speed(Uusitalo et al. 2020)

## Sensitivity of turbine outlet temperature on efficiency and measured temperature drops over turbine



Uusitalo, A., Turunen-Saaresti, T., Honkatukia, J., & Dhanasegaran, R. (2020). Experimental study of small scale and high expansion ratio ORC for recovering high temperature waste heat. *Energy*, 208, 118321

# Updated turbine measurements

- » Flow rate measurement for vapor working fluid
- » Number of pressure and temperature measurements have been increased at turbine outlet

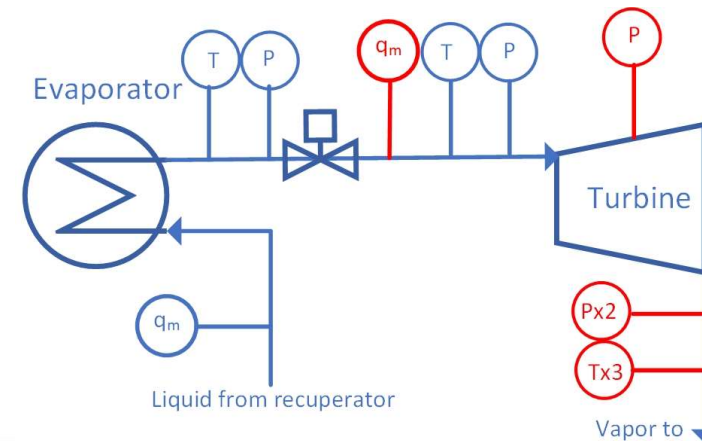


Table 1: *Measurement equipment.*

	Manufacturer	Type	Accuracy
Pressure	Gems	TR2200, [0-1,0-16 bar(abs)]	$\pm 0.25\%$
Temperature	Aplisens	CT-GN1	$\pm 0.35$ K (at 100 °C temperature)
Flow rate (liquid)	Kytola Instruments	oval gear SRP-40-H	$\pm 0.5\%$
Flow rate (vapor)	McCrometer	V-cone VB0CAE01N	$\pm 0.5\%$

# Placement of the turbine outlet temperature measurements





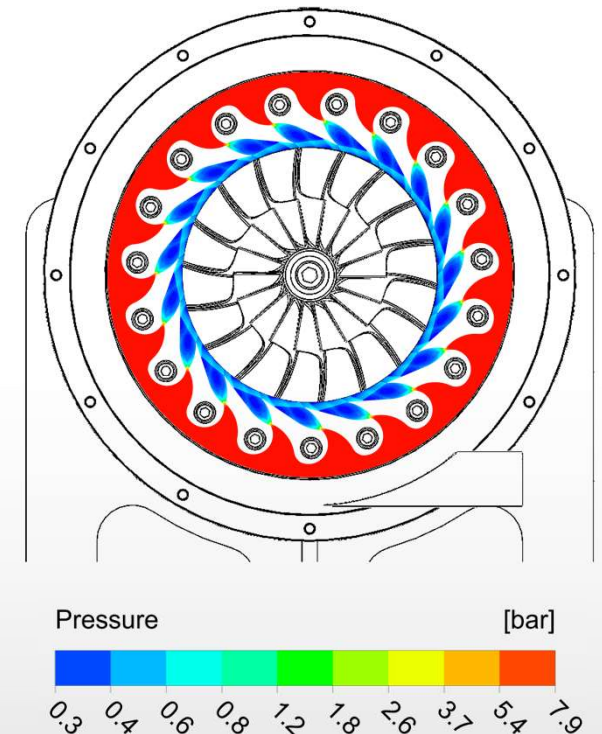
# Pressure measurements in the turbine stator

## » Goals:

- Monitor the expansion along the blade passages
- Evaluate the degree of reaction
- Estimate trailing-edge shock losses

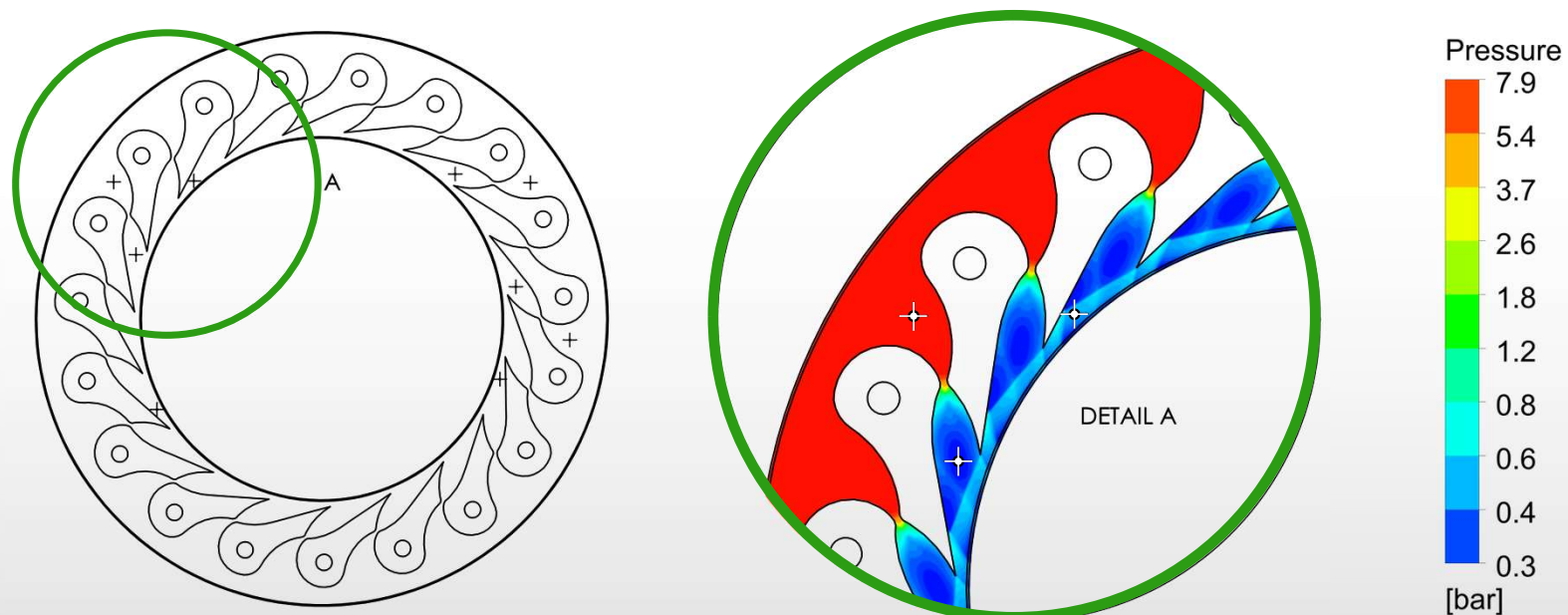
## » Constraints:

- Accessibility
- Small size of the stator ring ( $D_{int} = 145$  mm,  $D_{ext} = 230$  mm)
- Conventional machining processes and standard components



# Positions of pressure measurement points

- 3 radial locations: convergent, divergent, stator outlet (post- trailing-edge shock)
- Measurements repeated at 3 different circumferential positions
- Tappings ( $\varnothing$  0.5 mm) located in regions of lowest pressure gradient ( $< 20$  mbar/mm)
- Measuring close to the stator throat is difficult due to the small dimensions and high pressure gradients



# Future work

- » Test runs with the new measurement system will be started at the end of 2020, installation work currently ongoing
- » Turbine performance maps and better characterization of turbine efficiency
- » More detailed information on the stator and rotor expansion at different conditions
- » Experimental results will be used for validating numerical models and for generating updated loss correlations

Thank you for your attention!

