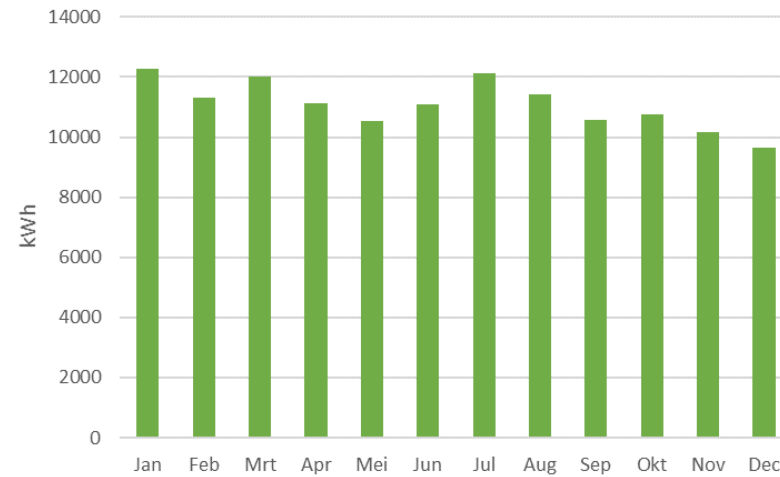


Delft subsurface urban energy lab: *A wormhole to geothermal energy in 2050*

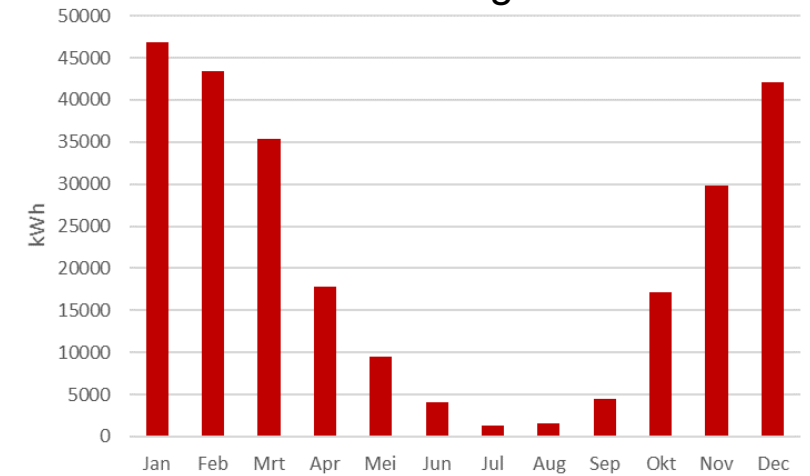
Phil Vardon
and contributions from many colleagues

Energy usage – typical NL

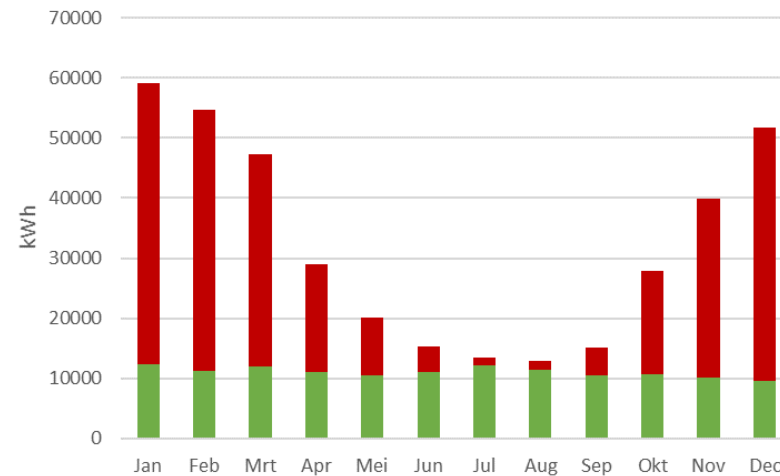
Electricity usage



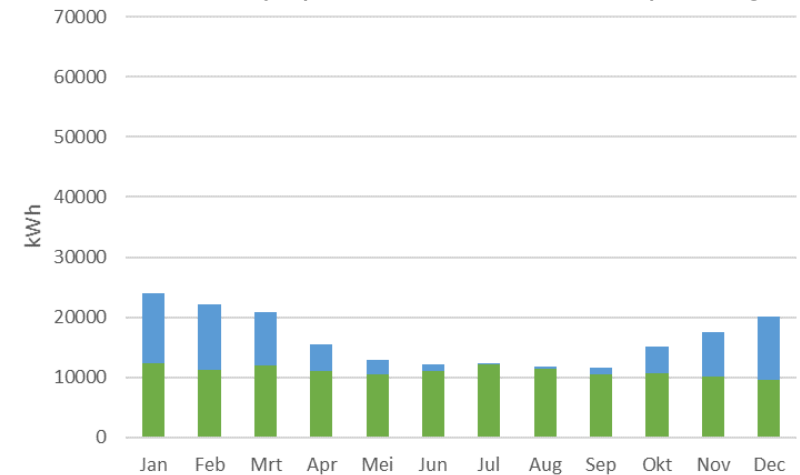
Gas usage



Electricity and gas usage



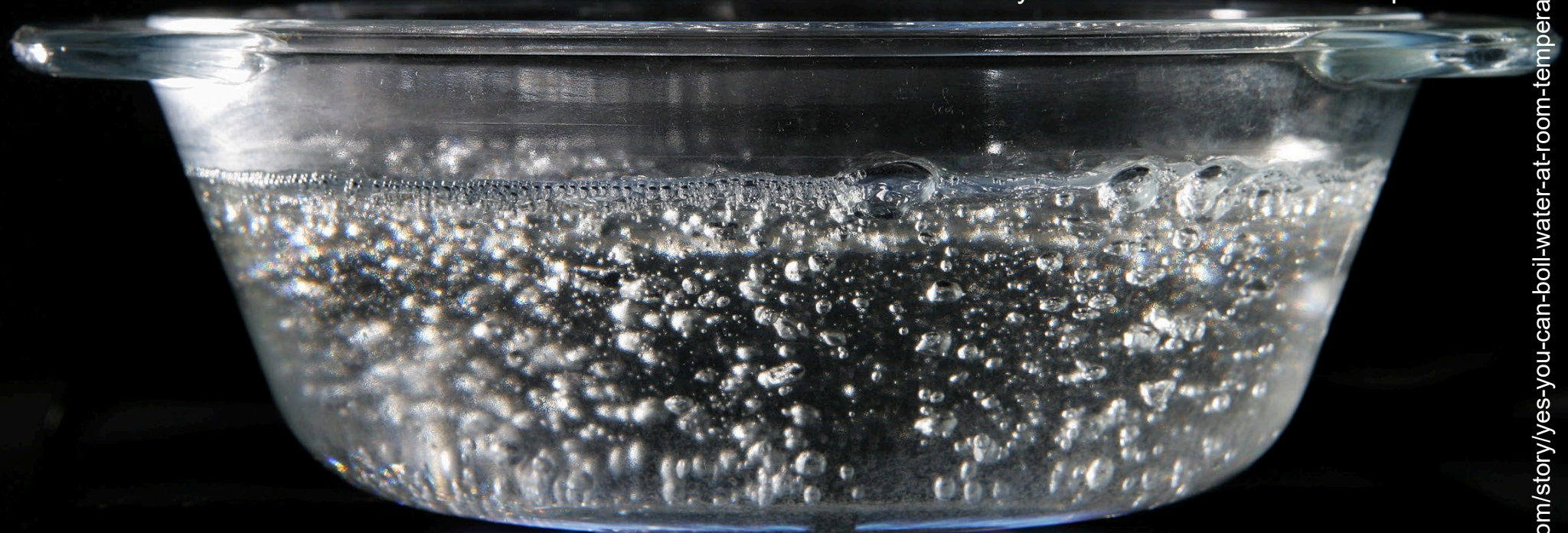
Electricity (incl. for heatpump) usage



Hydrocarbons vs. geothermal

Hot water

- 4kJ/kg/°C or 4MJ/m³/°C
- Does not compress (much) - Hard to store with high energy density
 - Viscosity $\sim 1 \times 10^{-3}$ Pa.s – hard to transport



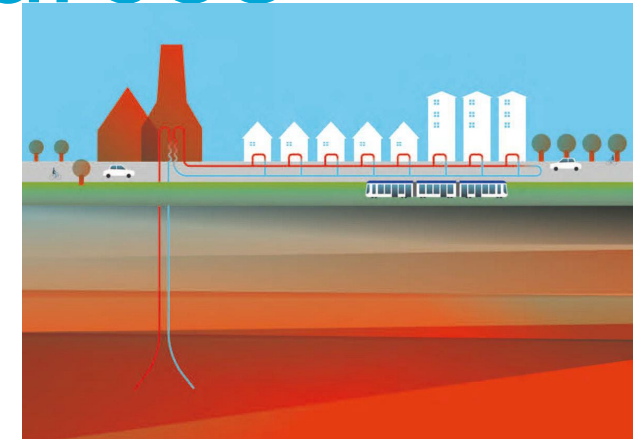
Natural gas

- 55 MJ/kg or 37.7 MJ/m³ (atmosp. pressure)
- Compresses to store (Bergemeer): 3.5 GJ/m³
- Viscosity: $\sim 1 \times 10^{-5}$ Pa.s – easy to transport

Sustainable heating sources

High/medium temperature: 50-90°C

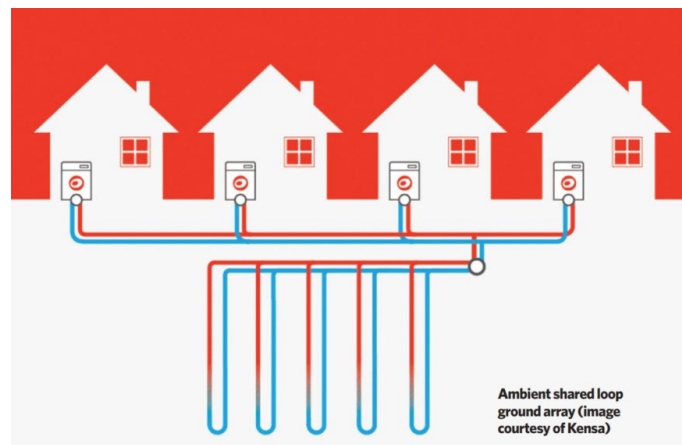
- *Geothermal*
- *Biomass*
- *Waste heat*
- *Solar thermal*



<https://haagse aardwarmte.nl/aardwarmte>

Low temperature: 30-50°C

- *Shallow geothermal*
- *Waste heat*
- *Solar thermal*
- *Environmental heat (soil and air)*



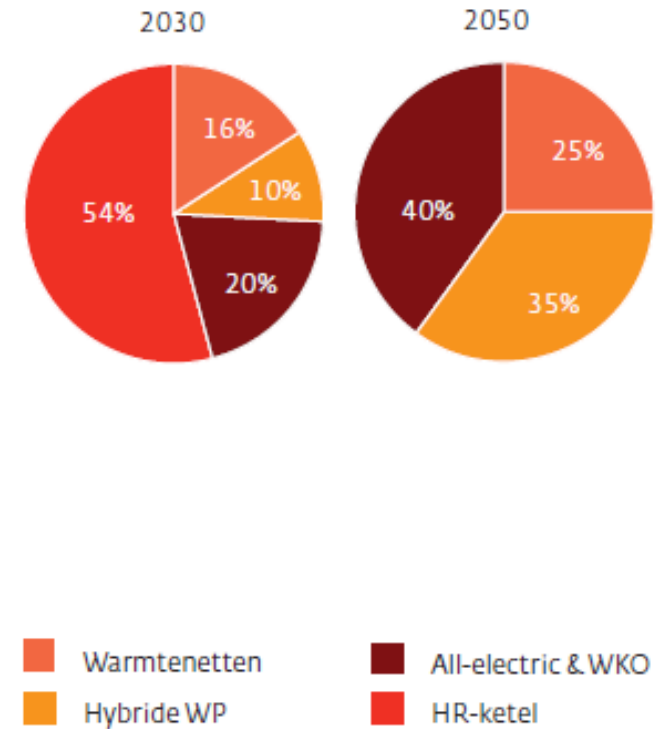
Very low temperature: 10-20°C

- *Shallow geothermal*
- *Water*
- *Solar thermal*
- *Environmental heat (soil and air)*

<https://www.cibsejournal.com/technical/take-it-down-low/>

In 2050....

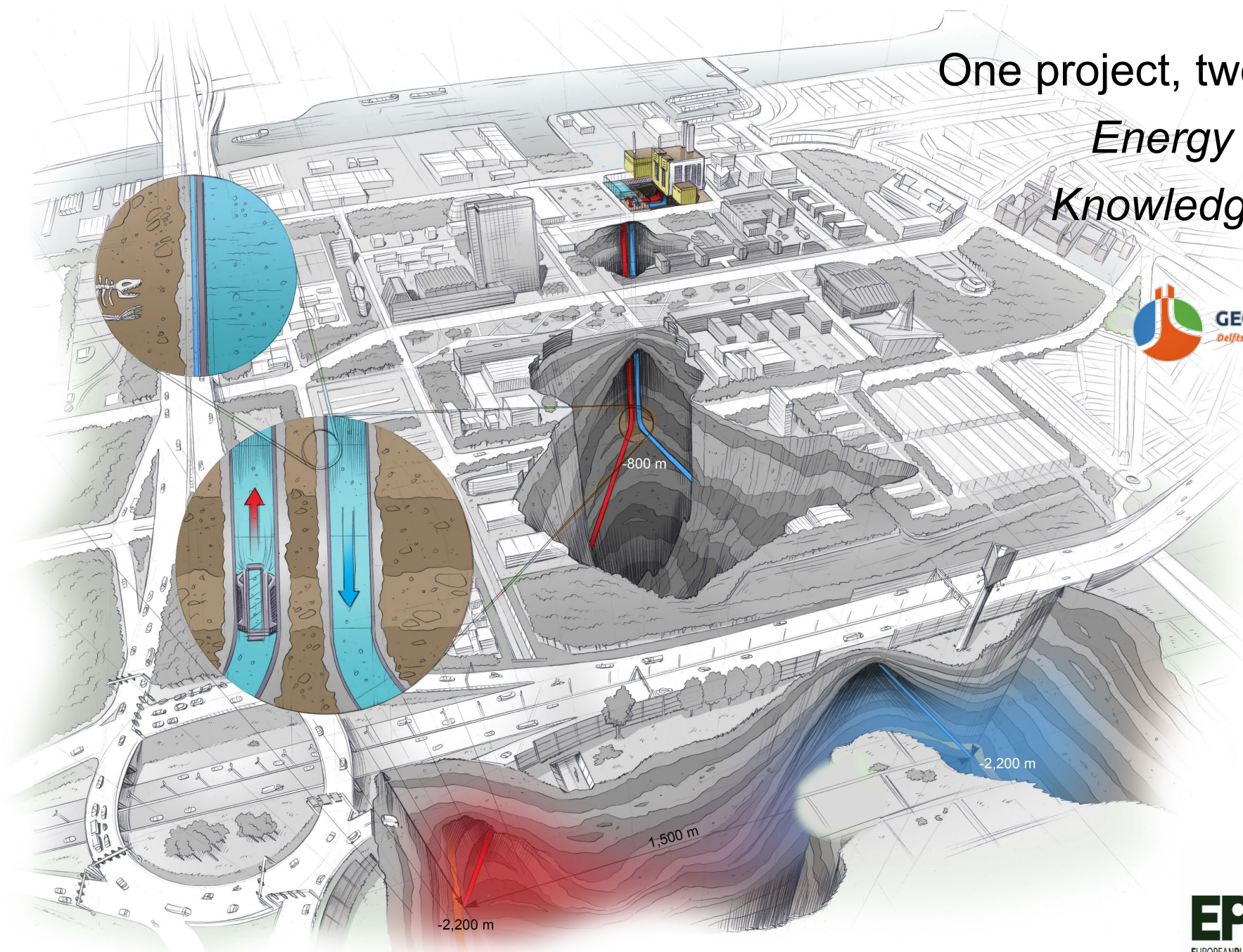
- 700 geothermal projects in the Netherlands: there are now ~20 (EBN, 2018).
- Heat storage is needed at high temp for each project.
- Gas cannot be the peak supply.
- Heating source depends on neighbourhood and house type.



[https://www.gasunie.nl/expertise/aardgas/energie-mix-2050/\\$3170/\\$3171](https://www.gasunie.nl/expertise/aardgas/energie-mix-2050/$3170/$3171)

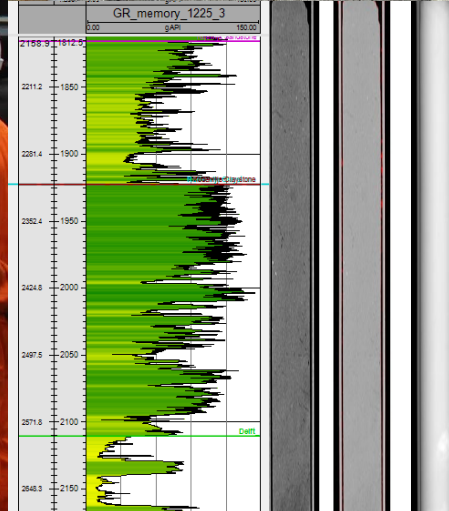
One project, two goals

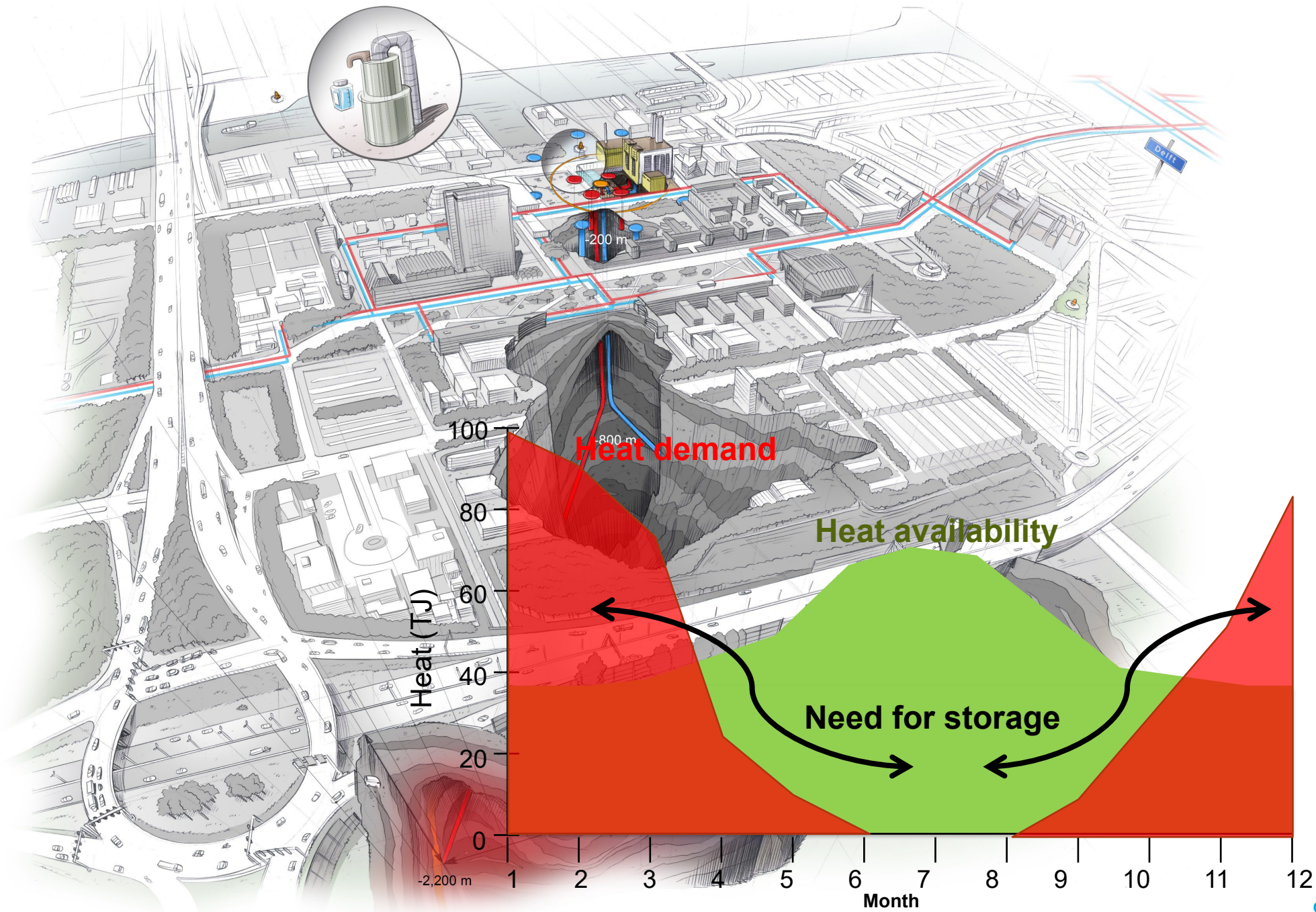
Energy
Knowledge





Eindsituatie Geothermie Delft





Heat demand and availability at Northern hemisphere

Key facts

- **Energy**

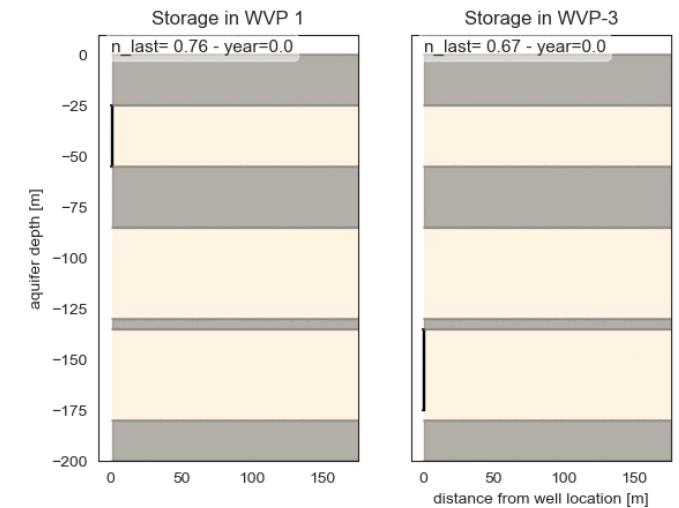
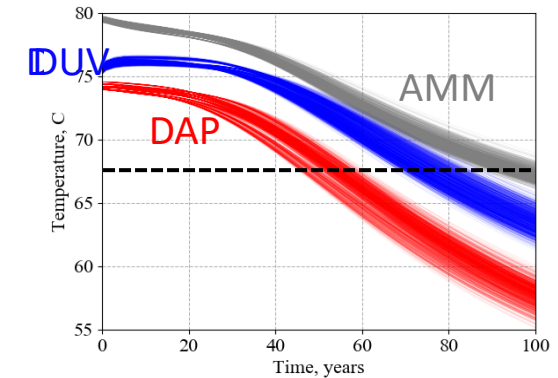
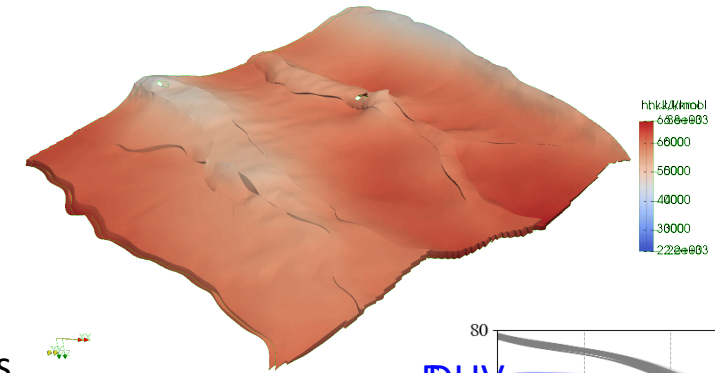
- Up to 25 MWth from geothermal source
- Temperature $\sim 80\text{ }^{\circ}\text{C}$
- Can produce almost 365/7/24
- Storage $\sim 600\ 000\text{m}^3$
- Heating grid TU Delft: 4 tracks, 1 new track (50% of heat demand)
- Heating grid Delft: under design (50% of heat demand)

- **System**

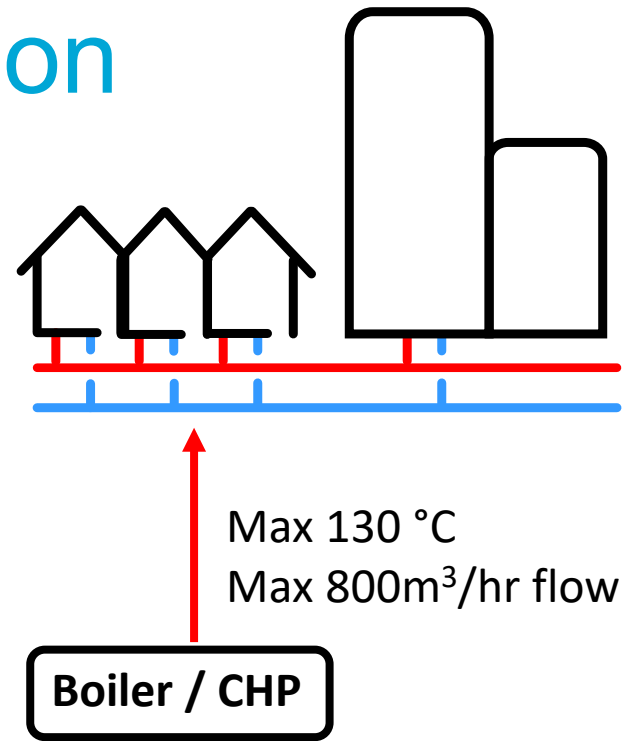
- Produces brine:
 - Methane $\sim 1\ \text{Nm}^3/\text{m}^3\ \text{water}$ (350m³/hr)
 - Salt 10% vol
- Heat demand in summer $\sim 50\ \text{MW}$; in winter $\sim 0\ \text{MW}$
- Current heating delivery at $\sim 110\text{ }^{\circ}\text{C}$

Our research questions

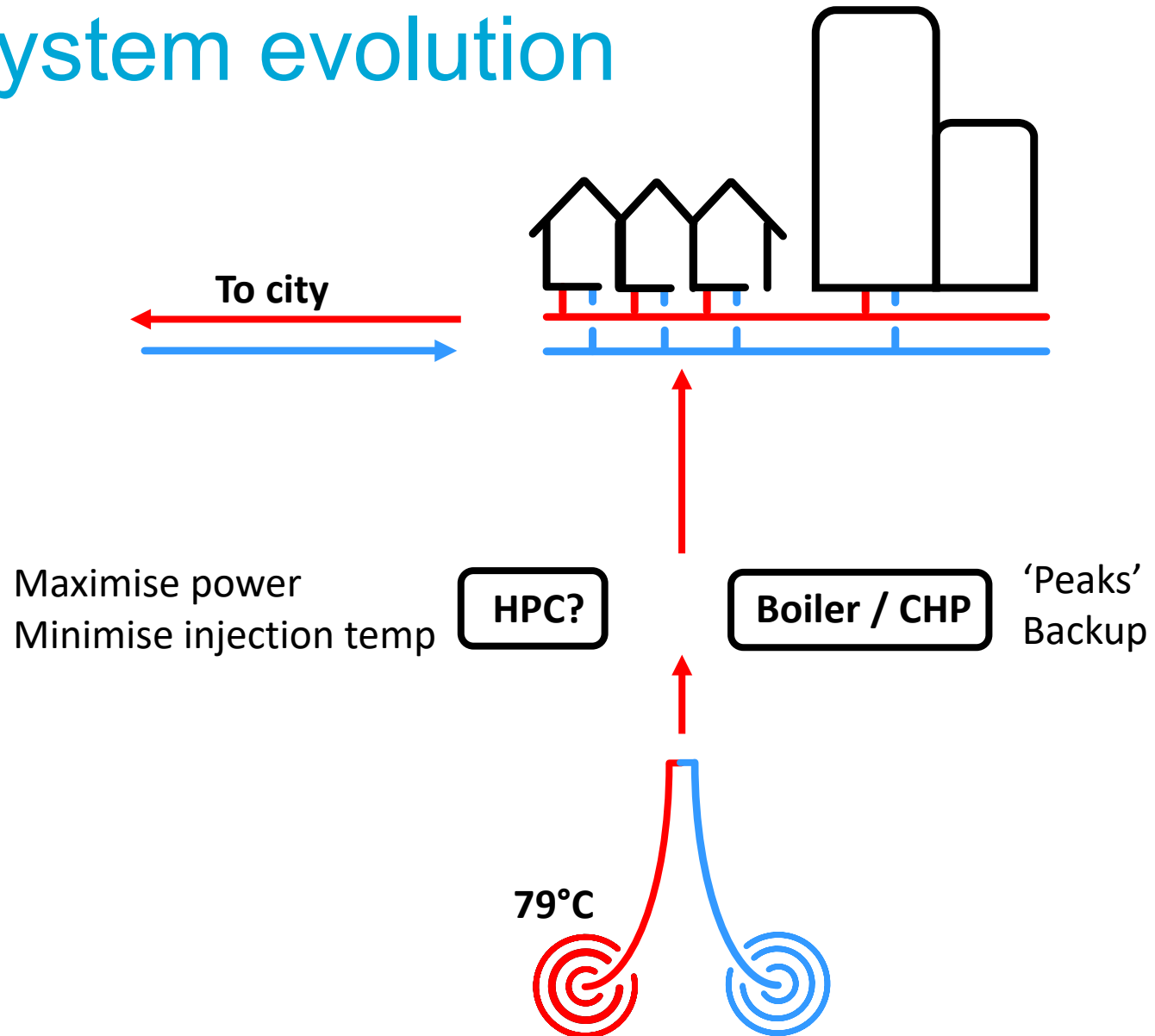
- **How much energy can be delivered / stored?**
 - What is the long term flow and heat flow behaviour?
 - Reliable predictions, interference, safe operating windows.
 - How does the combined system work?
- **How can we best monitor geothermal projects?**
 - For energy production / storage.
 - For surface/groundwater quality/ etc. impacts.
- **How do (new) materials / subsurface behave / perform?**
 - Reservoir variability / heterogeneity.
 - Geothermal fluids, geochemical processes, engineered materials.
- **How to improve enabling technologies?**
 - Drilling, control, testing, water treatment, model development.
- **How does society view and engage with energy projects?**
 - Perceptions, legal framework, just energy transition.



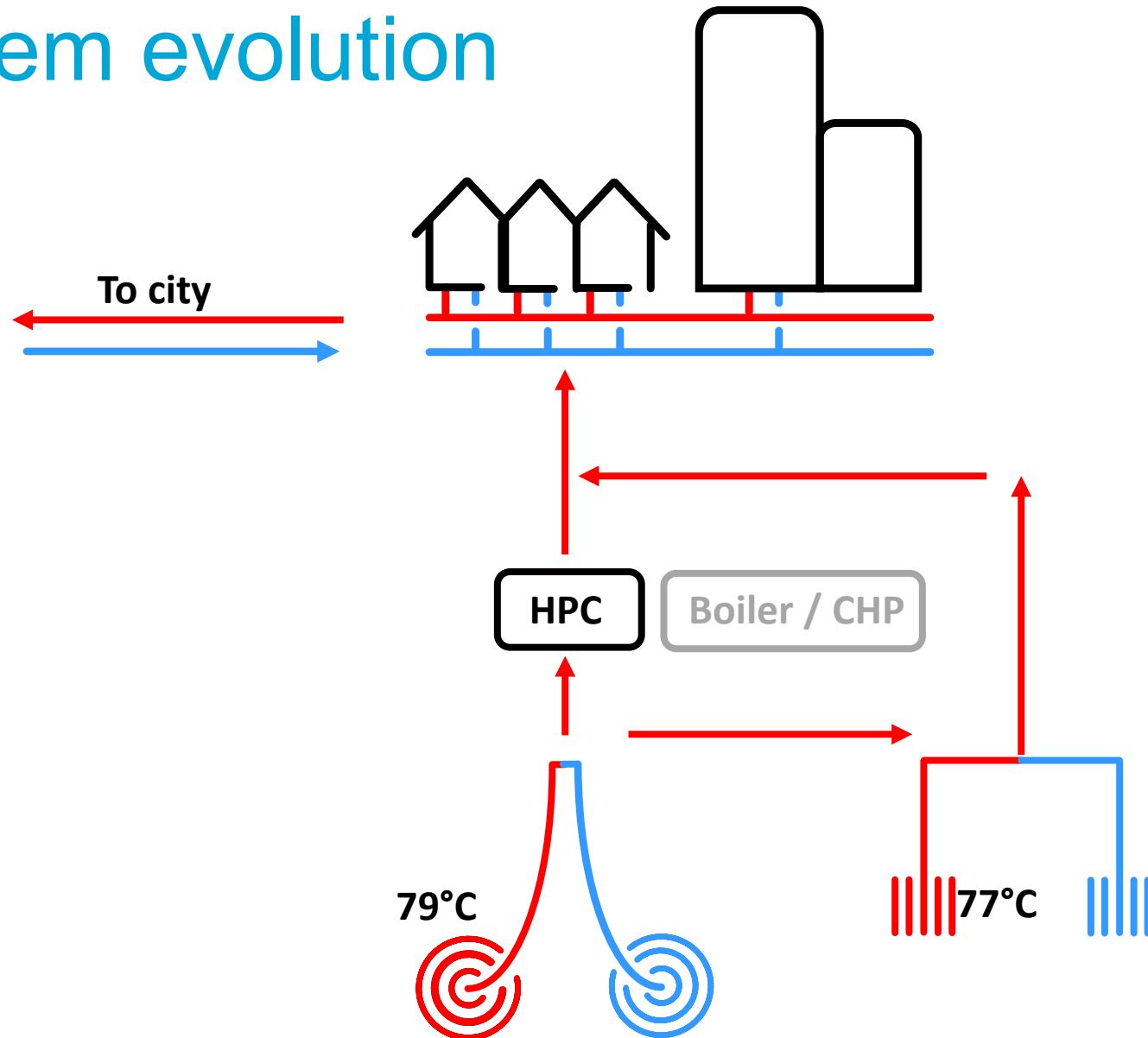
System evolution



System evolution

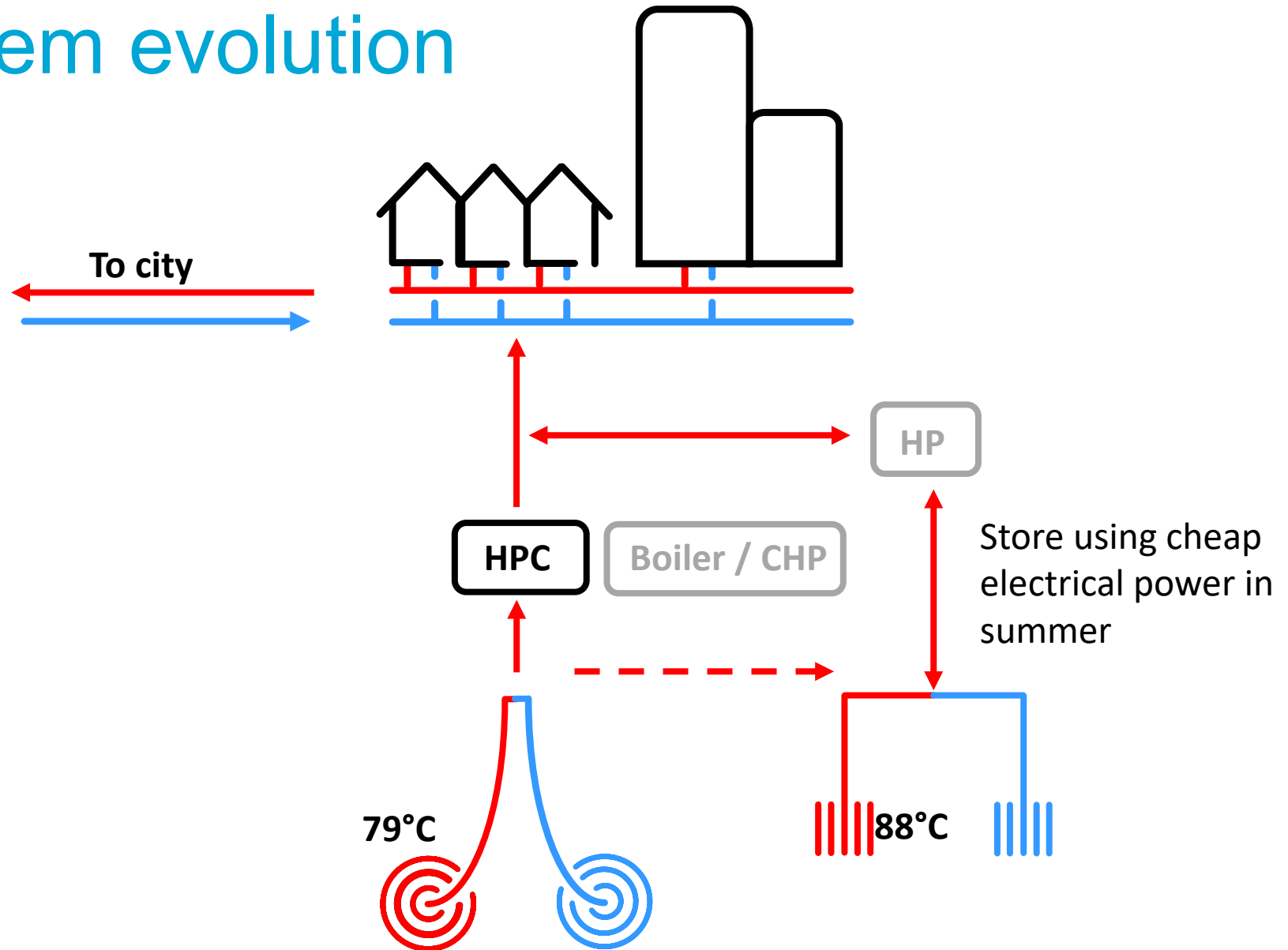


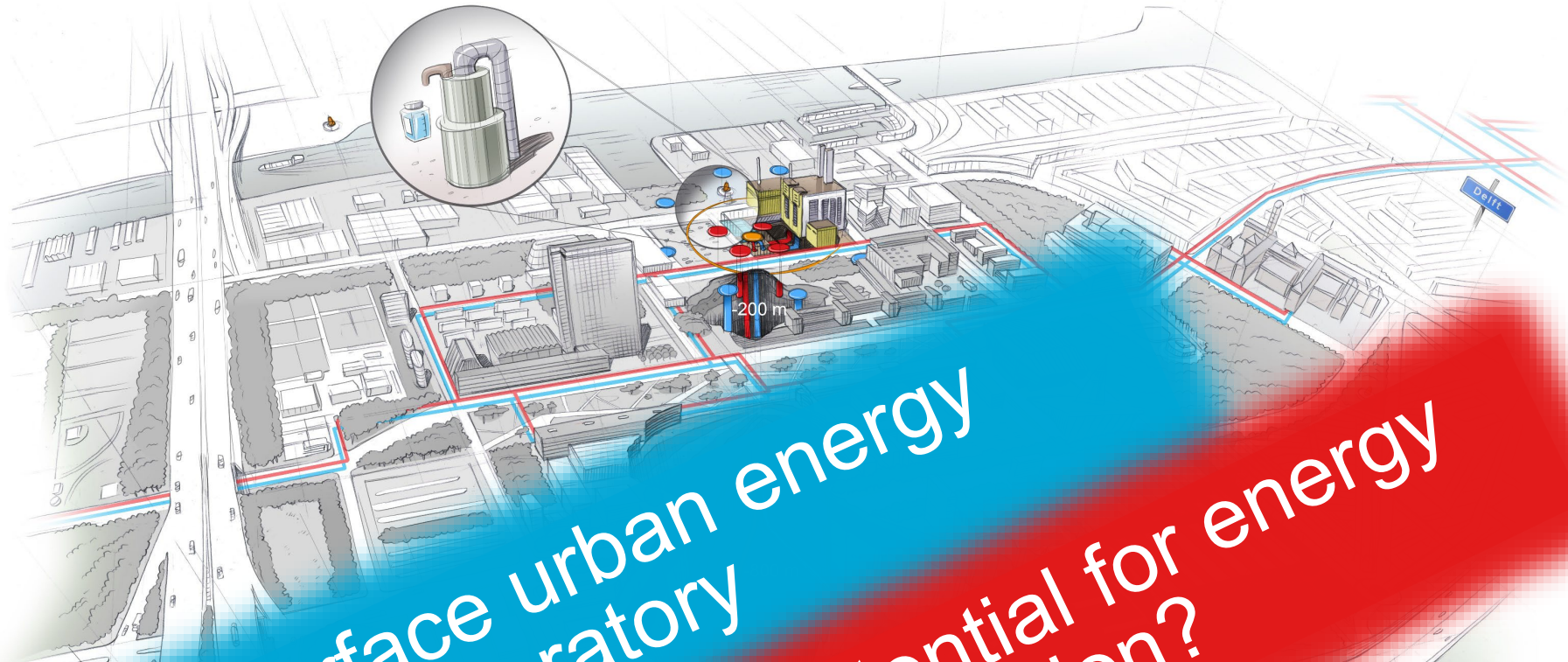
System evolution



Boiler 'Peaks' are much fewer

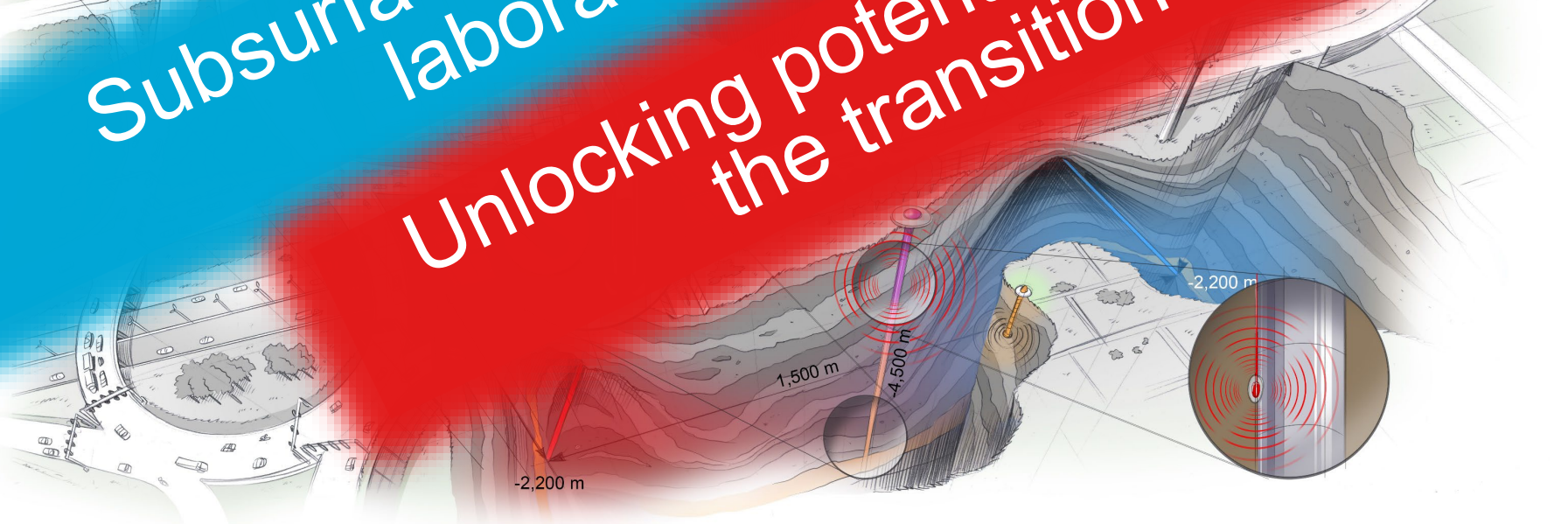
System evolution



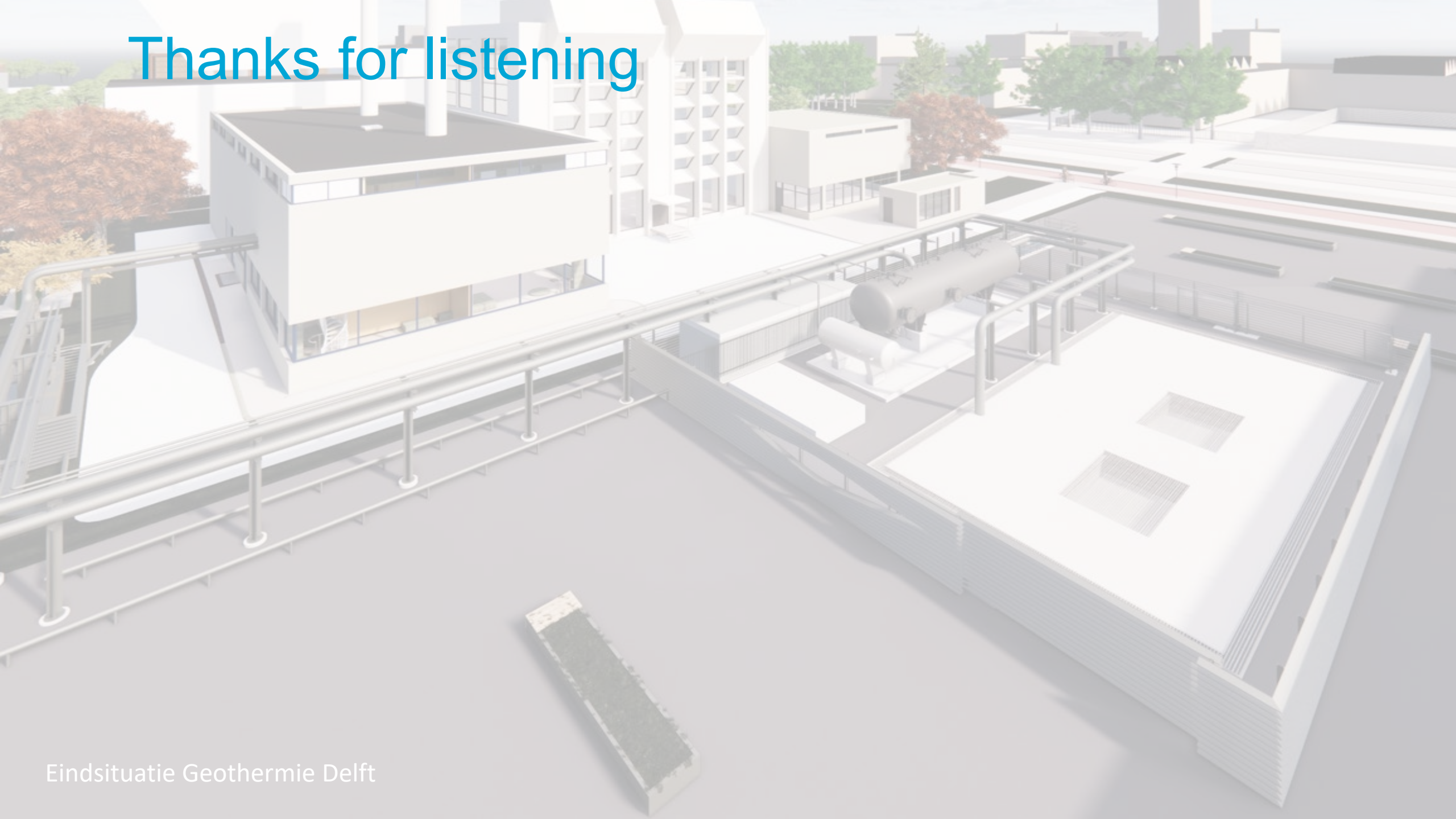


Subsurface urban energy
laboratory

Unlocking potential for energy
the transition?



Thanks for listening



ENERGY CONSUMPTION IN NETHERLANDS

